

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
May 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 606	—	48,996	1,328	194	608	0	50,326	190	0	14,186
<b>Natural Gas Liquids and LRGs</b> .....	<b>674</b>	<b>2,350</b>	<b>370</b>	<b>—</b>	<b>1,754</b>	<b>291</b>	<b>—</b>	<b>136</b>	<b>58</b>	<b>4,663</b>	<b>6,245</b>
Pentanes Plus .....	87	—	0	—	0	6	—	0	1	80	28
Liquefied Petroleum Gases .....	587	2,350	370	—	1,754	285	—	136	57	4,583	6,217
Ethane/Ethylene .....	144	0	0	—	0	0	—	0	0	144	0
Propane/Propylene .....	303	1,630	167	—	1,588	-134	—	0	15	3,807	4,283
Normal Butane/Butylene .....	98	815	156	—	166	447	—	3	42	743	1,437
Isobutane/Isobutylene .....	42	-95	47	—	0	-28	—	133	0	-111	497
<b>Other Liquids</b> .....	<b>-2,909</b>	<b>—</b>	<b>14,443</b>	<b>—</b>	<b>557</b>	<b>-194</b>	<b>—</b>	<b>12,274</b>	<b>342</b>	<b>-331</b>	<b>19,490</b>
Other Hydrocarbons/Oxygenates ...	2,364	—	231	—	0	-277	—	2,544	328	0	2,022
Unfinished Oils .....	—	—	2,552	—	40	-511	—	3,542	0	-439	8,870
Motor Gasoline Blend. Comp. ....	-5,272	—	11,660	—	517	617	—	6,273	15	0	8,533
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-23	—	-85	0	108	65
<b>Finished Petroleum Products</b> .....	<b>5,483</b>	<b>62,821</b>	<b>26,733</b>	<b>—</b>	<b>83,964</b>	<b>5,972</b>	<b>—</b>	<b>—</b>	<b>1,357</b>	<b>171,672</b>	<b>136,933</b>
Finished Motor Gasoline .....	5,483	33,208	14,220	—	51,453	2,329	—	—	302	101,733	56,247
Reformulated .....	—	19,838	5,468	—	11,085	-30	—	—	0	36,421	22,354
Oxygenated .....	2,102	-2	0	—	0	-13	—	—	0	2,113	67
Other .....	3,381	13,372	8,752	—	40,368	2,372	—	—	302	63,199	33,826
Finished Aviation Gasoline .....	—	1	0	—	77	-19	—	—	0	97	136
Jet Fuel .....	—	2,274	798	—	12,639	-532	—	—	6	16,237	9,192
Naphtha-Type .....	—	0	0	—	0	0	—	—	4	-4	0
Kerosene-Type .....	—	2,274	798	—	12,639	-532	—	—	3	16,240	9,192
Kerosene .....	—	267	72	—	29	-124	—	—	62	430	2,254
Distillate Fuel Oil .....	—	15,546	5,473	—	18,874	3,782	—	—	263	35,848	47,045
0.05 percent sulfur and under ....	—	9,132	2,544	—	13,311	3,297	—	—	(s)	21,690	18,167
Greater than 0.05 percent sulfur	—	6,414	2,929	—	5,563	485	—	—	262	14,159	28,878
Residual Fuel Oil .....	—	3,179	5,053	—	15	804	—	—	235	7,208	13,014
Petrochemical Feedstocks <sup>e</sup> .....	—	461	107	—	-63	-61	—	—	0	566	466
Special Naphthas .....	—	54	207	—	43	12	—	—	3	289	102
Lubricants .....	—	527	98	—	488	-83	—	—	186	1,010	1,791
Waxes .....	—	28	53	—	0	-25	—	—	37	69	225
Petroleum Coke .....	—	1,604	0	—	0	26	—	—	252	1,326	190
Asphalt and Road Oil .....	—	3,557	652	—	409	-171	—	—	6	4,783	6,144
Still Gas .....	—	2,074	0	—	0	0	—	—	0	2,074	0
Miscellaneous Products .....	—	41	0	—	0	34	—	—	5	2	127
<b>Total</b> .....	<b>3,854</b>	<b>65,171</b>	<b>90,542</b>	<b>1,328</b>	<b>86,469</b>	<b>6,677</b>	<b>0</b>	<b>62,736</b>	<b>1,947</b>	<b>176,004</b>	<b>176,854</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."